

Willkommen
Welcome
Bienvenue



Empa

Materials Science and Technology

Flexibility assessment of multi-energy districts

Technology Briefing: Photovoltaics – Technologies,
integration and implications

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Dr. Binod Koirala, binod.koirala@empa.ch

Empa, Urban Energy Systems Laboratory

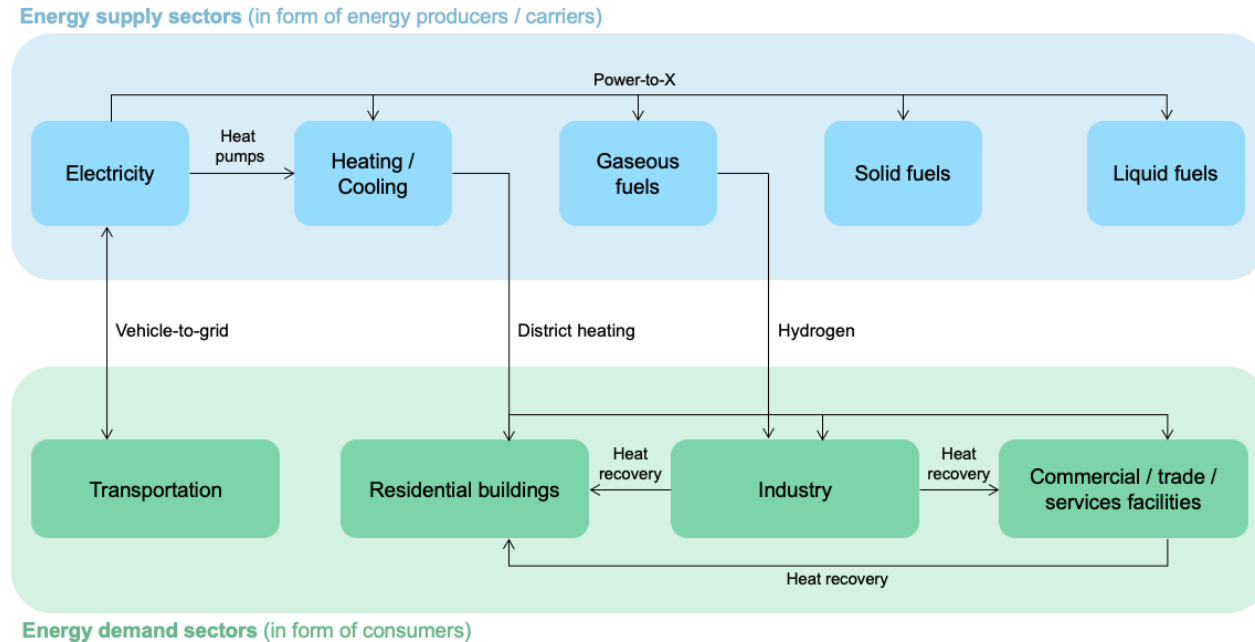


Agenda

- Energy Flexibility
- Flexibility assessment
 - Power to hydrogen to power (P2H2P)
 - E-mobility
- Take-home messages

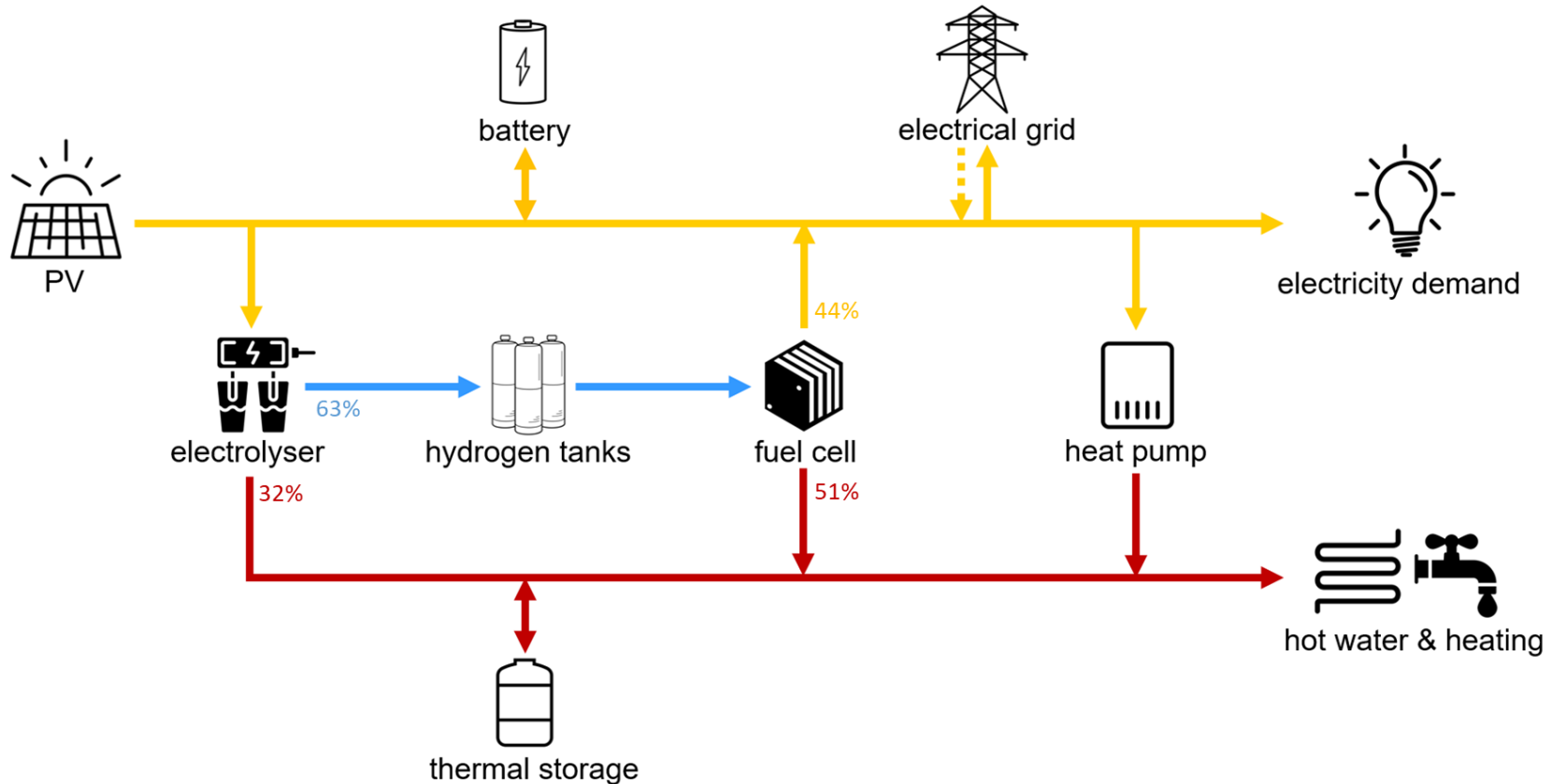
Energy Flexibility

- Ability of the energy system to react to the fluctuating needs (supply shortage, increasing renewables, electrification of transport/heating sectors)
- Key means:
 - supply side flexibility (e.g. curtailment, ramp up/down),
 - demand side flexibility (e.g. DSM (heat pumps, **EVs**, data centers, curtailment)
 - energy storage
 - conversion/sector coupling (**e.g. P2H2P**)
 - interconnection/grid reinforcement

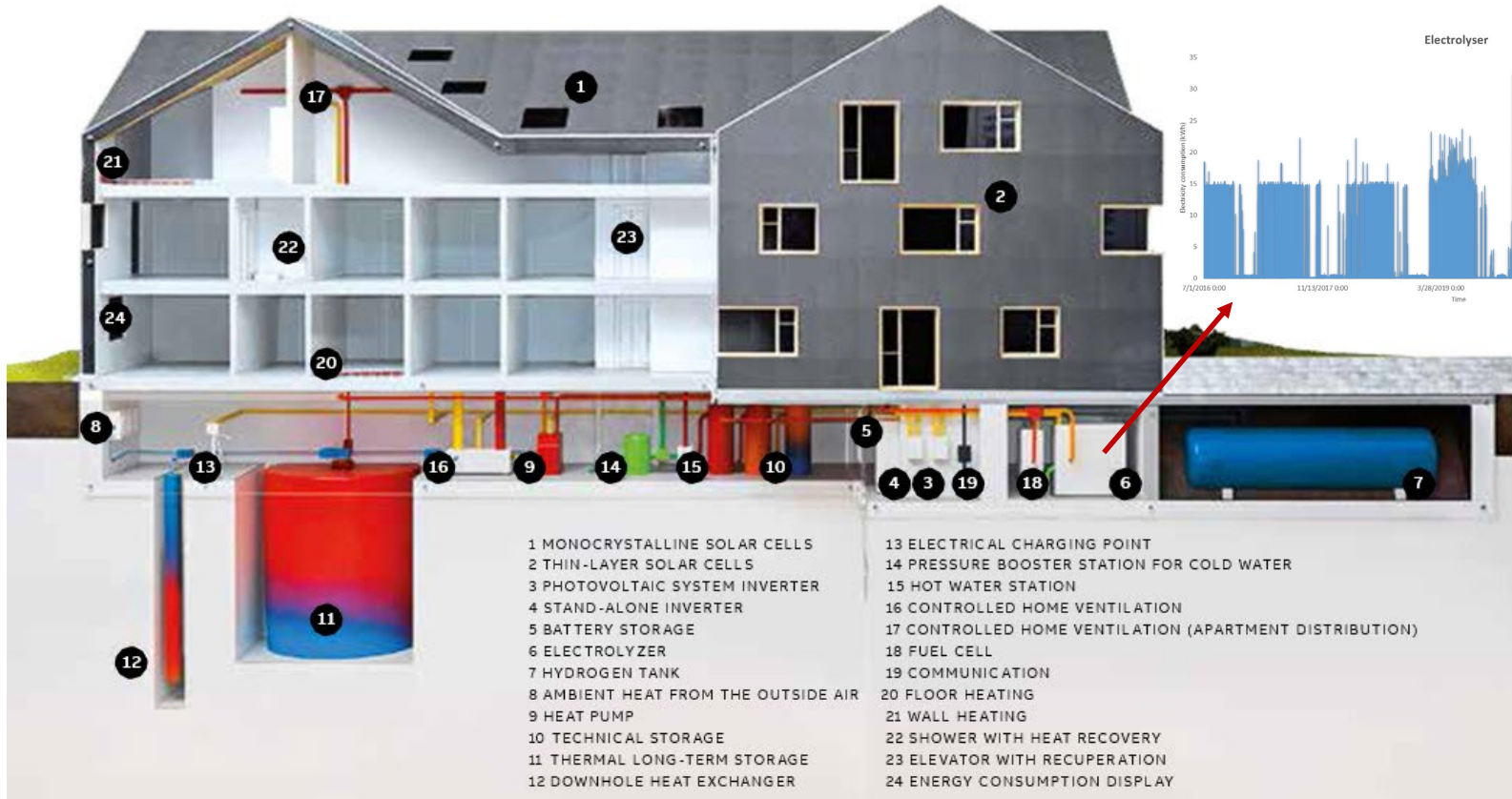


Source: SWEET PATHFINDER

Power-hydrogen-power (P2H2P) system

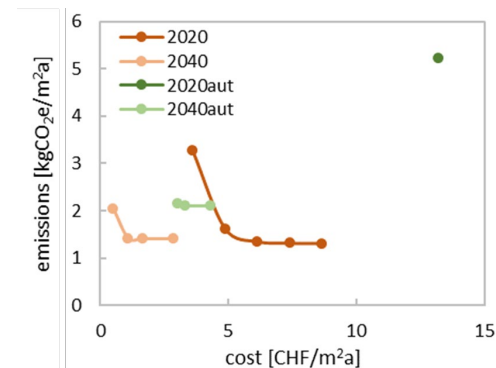
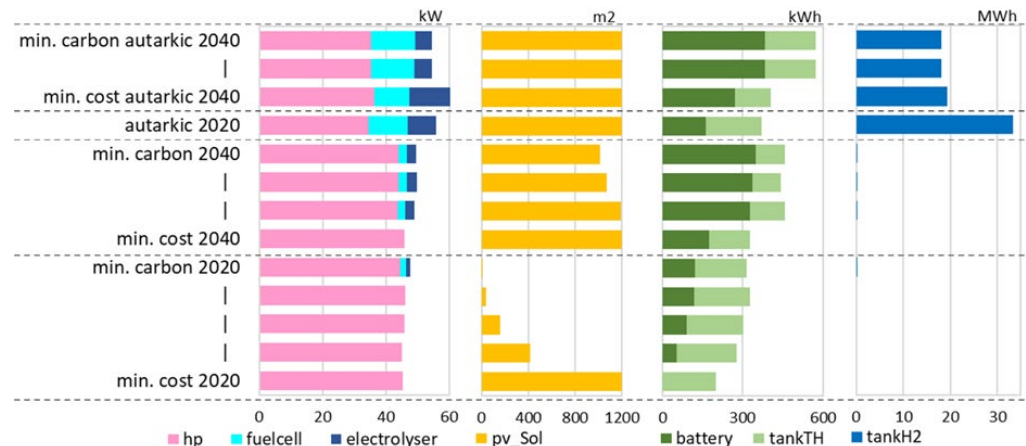


Power-hydrogen-power (P2H2P) system – Brütten (2016)



Power-hydrogen-power (P2H2P) system

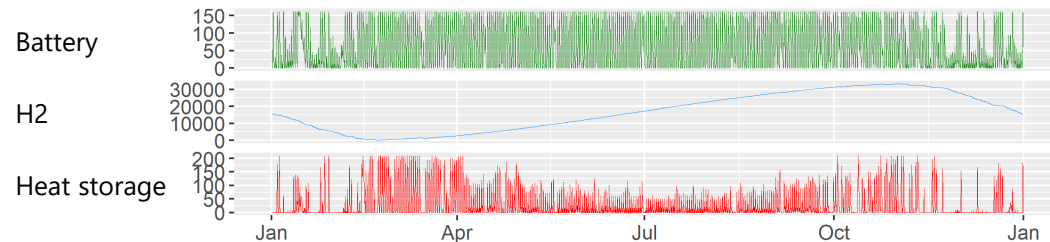
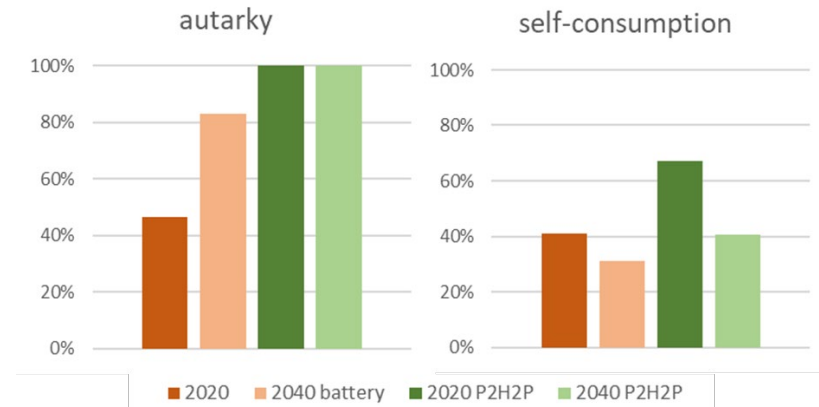
- A residential P2H2P system is modelled in Ehub tool for a building consisting of 40 apartments.
- All autarkic as well as low carbon solutions use P2H2P system.
- P2H2P systems will be more attractive in 2040 due to higher efficiencies and lower costs.
- Pressurized hydrogen storage presents large cost and embodied emissions due to huge size (2020 – 34 MWh, 280 m³, 9t steel).



De Koning, Josien and Koirala, Binod; Analysis of a Residential Power-to-Hydrogen-to-Power System using MILP Optimization and the Energy Hub Concept, International Energy Workshop, 25-27 May, 2022, Freiburg, Germany

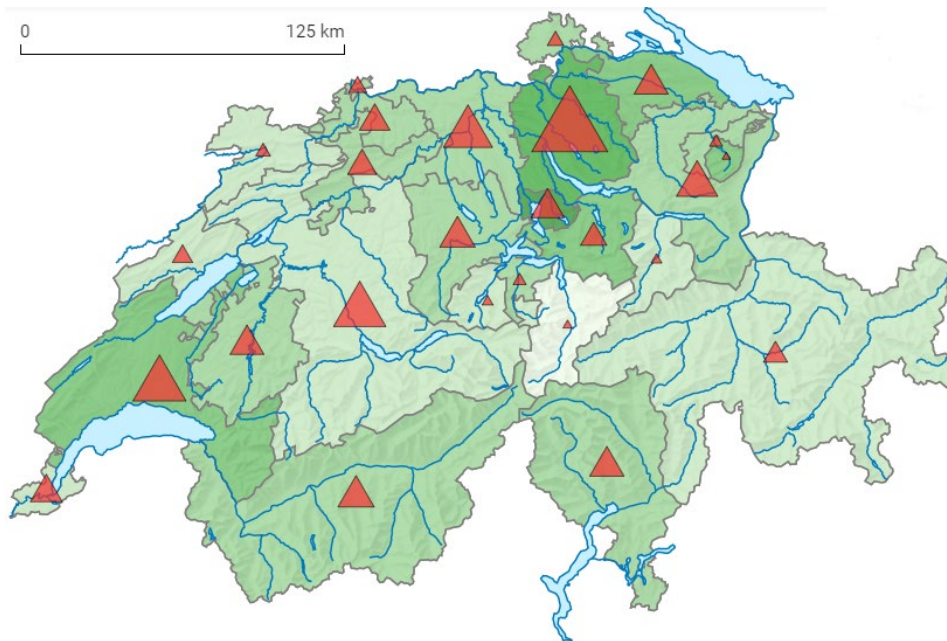
Power-hydrogen-power (P2H2P) system

- >80% autarky can already be achieved with a battery, without P2H2P
- P2H2P systems will have higher self-consumption/autarky.
- P2H2P system will be more flexible and can provide seasonal flexibility.

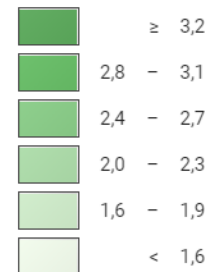


De Koning, Josien and Koirala, Binod; Analysis of a Residential Power-to-Hydrogen-to-Power System using MILP Optimization and the Energy Hub Concept, International Energy Workshop, 25-27 May, 2022, Freiburg, Germany

E-mobility flexibility

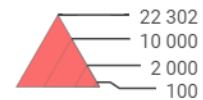


Anteil der rein elektrischen Fahrzeuge am Personenwagenbestand, in %*



Schweiz: 2,3

Anzahl der rein elektrischen Personenwagen*



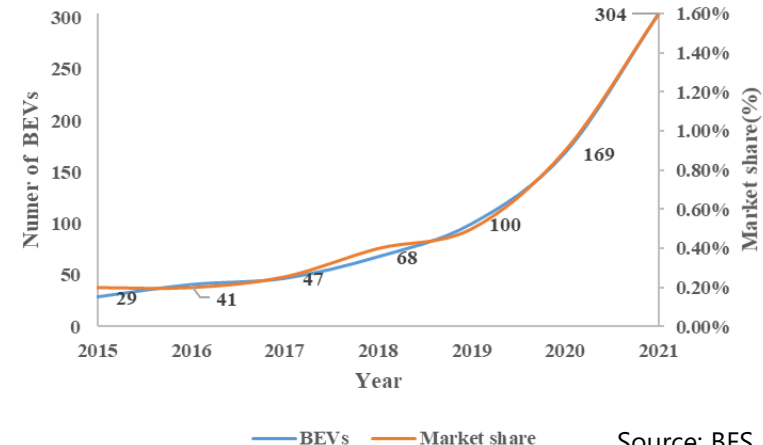
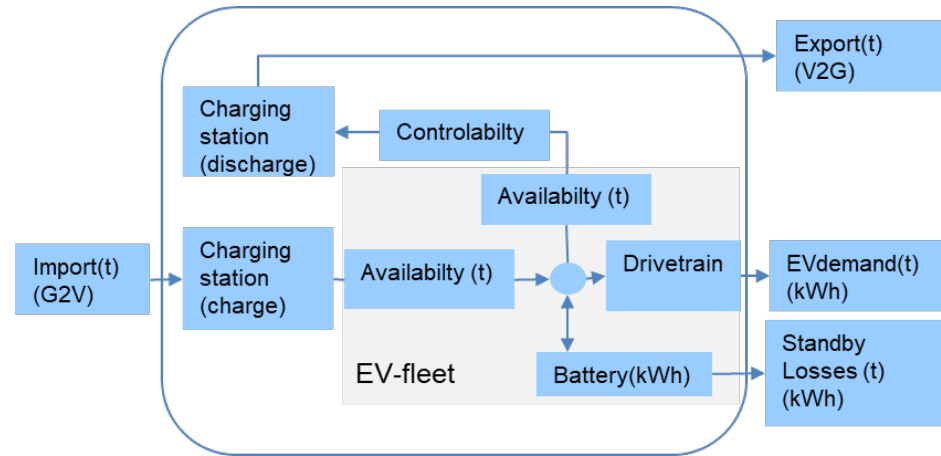
Schweiz: 110 745

* Bestand am 15.10.2022
provisorische Daten

Quelle(n): BFS, ASTRA – Strassenfahrzeugbestand (MFZ)

E-mobility flexibility

- An e-mobility module is developed and integrated into the E-hub Tool.
- Captures the **fleet size, charger size, transport demand, vehicle availability, controllability** and **battery size**.
- The module is tested using the multi-energy system in Chur
 - 304 EVs (1.6% market share, 2021)
 - Avg. annual mobility demand – 12440 km
 - Battery – 60 kWh, controllability – 0.7
 - Charger capacity – 10 kW, min SOC- 0.2
 - Energy demand (E-161 GWh, H-330 GWh)
 - Network (E-104 MW, G-216 MW, H- 9 MW)
 - Electricity mix (renewables (88.7%), nuclear (10.8%) and gas (0.5%))

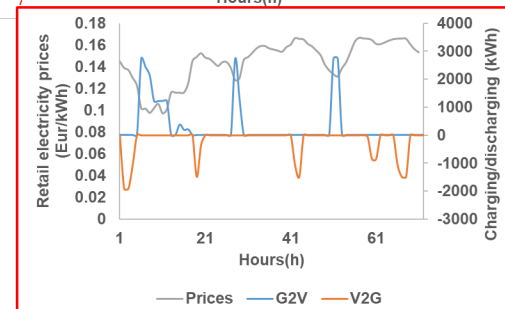
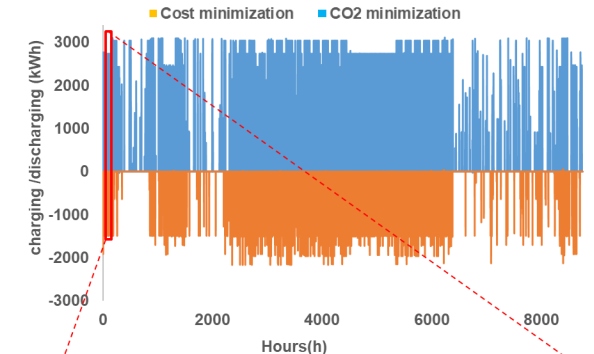
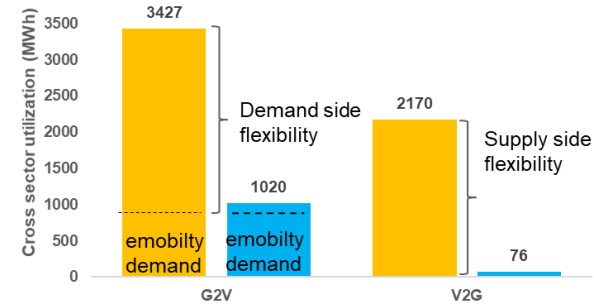


E-mobility flexibility

- Currently, V2G is an attractive solution in a cost optimization over a CO₂ optimization scenario, this may change with higher share of renewables.
- E-mobility and V2G services will add 2.14 and 1.36 % of electricity demand in cost and CO₂ minimization scenarios respectively.
- In future – sensitivity analysis will be conducted for different share of EVs/renewables, controllability, battery size, charger capacity, etc.

B. Koirala, Mutschler, A. Bartolini, A. Bollinger, and K. Orehoung,
“Flexibility assessment of e-mobility in multi-energy districts ,”
CIRED e-mobility workshop, 2-3 June 2022, Porto, doi:

[10.1049/icp.2022.0827](https://doi.org/10.1049/icp.2022.0827)



- Multi-energy flexibility will be increasingly important in future.

P2H2P

- P2H2P will lead to higher self-consumption/autarky in multi-energy systems.
- P2H2P will be more attractive in 2040 (higher efficiencies, lower costs).
- Cost-effective seasonal storage remains a challenge.

E-mobility

- V2G/G2V (V1G) will be important source of flexibility in future.
- V2G is an attractive solution in a cost optimization scenario over a CO₂ optimization scenario, but may change with increasing share of renewables.
- V2G needs to overcome regulatory and operational challenges (e.g. only selected types of Nissan, Mitsubishi, Volkswagen are V2G capable).

Thank you for your attention!
Vielen Dank für Ihre Aufmerksamkeit!

